

DAKSHINANCHAL  
VIDYUT VITRAN NIGAM LIMITED

BALANCE SHEET  
AS AT  
31.03.2011

&

PROFIT & LOSS ACCOUNT  
FOR THE PERIOD FROM  
01.04.2010  
TO  
31.03.2011

REGISTERED OFFICE  
URJA BHAWAN, 220KV SUB STATION, AGRA

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**DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED**  
220 KV SUB STATION, BYE PASS ROAD, AGRA

**BALANCE SHEET AS AT 31.03.2011**

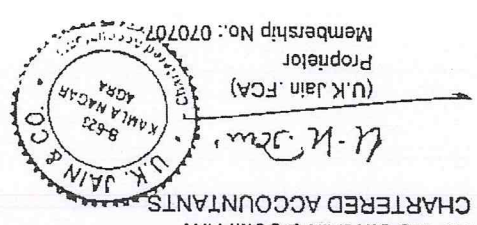
PARTICULARS	SCH.NO.	AS AT 31.03.2011	AS AT 31.03.2010
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<b>SOURCES OF FUNDS</b>			
Shareholder's funds			
Share Capital	(1)	3700690000	3700690000
Share Application Money	(1A)	19449180666	15763084466
Reserves and Surplus	(2)	7553384470	70002445044
Loan Funds	(3)		
Secured Loans		9216609123	11582005755
Unsecured Loans		4372893672	3569699154
<b>Total</b>		<b>44292757931</b>	<b>41615724419</b>

<b>APPLICATION OF FUNDS</b>			
Fixed Assets			
Gross Block	(4)	37616326420	32704566042
Less : Accumulated Depreciation		12585706058	14750103515
Net Block		25030620362	17954462527
Capital Work in Progress	(5)	4810412220	29841032582
Current Assets, Loans and Advances			
Stores & Spares	(6)	5316222223	3075334523
Sundry Debtors	(7)	26236947915	18427118970
Cash & Bank Balances	(8)	4398101346	4639907887
Other Current Assets	(9)	522266564	519707489
Loans & Advances	(10)	57784427	62596649
Inter Unit Transfer		4917513871	5079594095
Less : Current Liabilities & Provisions	(11)	101579263667	75672460326
Net Current Assets			
Miscellaneous Expenditure			
Profit and Loss Account ( Debit Balance)	(22)	74582152670	-60130427321
Notes on Accounts			
Schedule 1 to 22 and Accounting Policies form			
Integral part of Accounts			
<b>Total</b>		<b>44292757931</b>	<b>41615724419</b>

(H.K. Agarwal) Company Secretary (in Part Time)  
 (P.K. Jauhan) General Manager (FA & A)  
 (Saroj Kumar Mishra) Director (Finance)  
 (Ranvir Prasad) Managing Director

Date : 07.03.2013  
 Place : Agra  
 Subject to our Audit Report of even date separately annexed.  
 For M/S U.K JAIN & COMPANY  
 CHARTERED ACCOUNTANTS



DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED  
220 KV SUB STATION, BYE PASS ROAD, AGRA

PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED ON 31.03.2011

PARTICULARS	SCH.NO.	(Amount in Rs.)	
		For the year ended on 31.03.11	For the year ended on 31.03.10

INCOME			
Revenue from Sale of Power (Gross)	(12)	31551734176	263388852486
Less: Electricity Duty		631709408	6556889839
Energy Internally Consumed		30920024768	256883162647
Revenue Subsidies and Grants	(13)	3641600000	155026457
Other Income	(14)	1628740973	3445757303
<b>Total</b>		<b>36441059456</b>	<b>30411308840</b>

EXPENDITURE			
Purchase of Power	(15)	44833807616	35868006162
Repairs and Maintenance Expenses	(16)	2091160925	1810268407
Employees Cost	(17)	1509077662	1527003098
Administrative, General & Other Expenses	(18)	434918391	307969039
Interest and Finance Charges	(19)	1690439923	1375475842
Depreciation	(20)	1276752112	1627843759
Provision for Bad and Doubtful Debts	(21)	439147526	259854545
<b>Total</b>		<b>52275104055</b>	<b>42776420852</b>
PROFIT/(LOSS)		(15834044599)	(12365112012)
Net Prior Period Income/(Expenditure)		2619216600	(857821813)
Loss of Materials written off		(389095)	0
Net PROFIT/(Loss) Before Tax		(13215217094)	(13222933825)
Accumulated Loss Brought Forward		(61366935576)	(48144001751)
Loss Carried Over to Balance Sheet		(74582152670)	(61366935576)
Earning / (Loss) per share	(22)	(3571)	(3573)

(H.K. Agarwal) Company Secretary (In Part Time)  
 (P.K. Jauhari) General Manager (FA & A)  
 (Saroj Kumar Mishra) Director (Finance)  
 (Ranvir Prasad) Managing Director

Date : 07.03.2013  
 Place : Agra  
 Subject to our Audit Report of even date separately annexed.

U.K. Jain & Co.  
 CHARTERED ACCOUNTANTS  
 For U.K. JAIN & COMPANY  
 Membership No.: 070707  
 Proprietor  
 (U.K. Jain, FCA)

**DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED**  
 220 KV SUB STATION, BYE PASS ROAD, AGRA

**SHARE CAPITAL**

SCHEDULE-1

PARTICULARS	AS AT 31.03.2011	AS AT 31.03.2010
(Amount in Rs.)		

<b>A. AUTHORISED</b>	400000000000	400000000000
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<b>B. ISSUED SUBSCRIBED AND PAID UP</b>	3700190000	3700190000
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i) 3700190 Equity Shares of Rs1000/- each fully paid up allotted to UPPL for consideration other than cash pursuant to DISCOMS Transfer Scheme, 2003

ii) 500 Equity Shares of Rs 1000/- each fully paid up allotted to Promoters

<b>Total</b>	3700690000	3700690000
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**SHARE APPLICATION MONEY**

SCHEDULE-1A

PARTICULARS	AS AT 31.03.2011	AS AT 31.03.2010
(Amount in Rs.)		

<b>SHARE APPLICATION MONEY</b>	19449180666	15763084466
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Pending for allotment to UPPL

<b>Total</b>	19449180666	15763084466
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DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED  
220 KV SUB STATION, BYE PASS ROAD, AGRA

SCHEDULE-2

RESERVES AND SURPLUS

(Amount in Rs.)

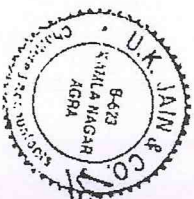
PARTICULARS	AS AT 31.03.2010	Additions	Deductions/ Adjustments	AS AT 31.03.2011
<b>A. CAPITAL RESERVE</b>				
i) Consumers Contribution towards Service Line and Other Charges	5155969803	696643005	26020640	5826592168
ii) Subsidies towards Cost of Capital Assets	1832587863	0	117482939	1715104924
iii) Re-Structuring A/c	11687378	0	0	11687378
<b>Total</b>	<b>7000245044</b>	<b>696643005</b>	<b>143503579</b>	<b>75533984470</b>

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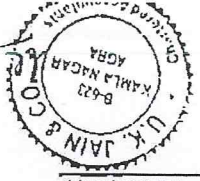
**DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED**  
220 KV SUB STATION, BYE PASS ROAD, AGRA

**SCHEDULE-3**

**LOAN FUNDS**

PARTICULARS	AS AT 31.03.2011	AS AT 31.03.2010
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<b>A. SECURED LOAN:</b>		
<b>TERM LOANS</b>		
<b>(a) FINANCIAL INSTITUTIONS</b>		
(i) Power Finance Corporation Ltd. (Secured against hypothecation of lines & substations etc under APDRP Scheme and against receivables of specified receipt accounts through escrow arrangements)	2955963734	2159187693
(ii) Rural Electrification Corporation Ltd. (Secured against hypothecation of current assets, hypothecation of assets to be created under APDRP Scheme and against receivables of specified receipt accounts through escrow arrangements)	1639433217	1204266850
(b) WORKING CAPITAL LOAN		
(i) Power Finance Corporation Ltd. (Secured against receivables of specified receipt accounts through escrow arrangements)	0	3839763310
(ii) Rural Electrification Corporation Ltd. (Secured against charge on current assets and receivables of specified receipt accounts through escrow arrangement)	4621212172	4378787902
<b>Sub total - (A)</b>	<b>9216609123</b>	<b>11582005755</b>
<b>B. UNSECURED LOAN:</b>		
<b>TERM LOANS</b>		
<b>(a) Govt of U.P. (T/Scheme)</b>		
Govt of U.P. (APDRP)	457285000	250000000
Govt of U.P. (World Bank)	403271000	885556000
<b>(iii) FINANCIAL INSTITUTIONS</b>		
REC (T/Scheme)	1751079513	1880822071
REC (By UFPCL)	0	27753078
(Guaranteed by Govt of UP)	1928413720	0
Interest accrued and due	177334207	1908575149
<b>(ii) MISCELLANEOUS INSTITUTIONS</b>		
PFC (T/Scheme)	73790501	92538942
PFC (By UFPCL)	0	14504719
(Guaranteed by Govt of UP)	73790501	107043661
Hudco Loans	1473603107	645525000
U.P. State Industrial Development Corporation Ltd.	54490	54490
Housing Development Finance Corporation Ltd.	6854	6854
National Capital Region Planning Board (Guaranteed by Govt of UP)	11469000	229388000
<b>Sub total - (B)</b>	<b>4372893672</b>	<b>3569699154</b>
<b>Total (A) + (B)</b>	<b>13589502795</b>	<b>15151704909</b>



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DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED  
220 KV SUB STATION, BYE PASS ROAD, AGRA

FIXED ASSETS

SCHEDULE 4

(Amount in Rs.)

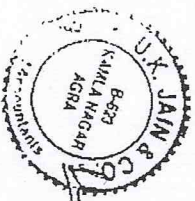
PARTICULARS	GROSS BLOCK				DEPRECIATION				NET BLOCK	
	As At 01.04.10	Additions	Deductions	As at 31.03.11	As At 01.04.10	Additions	Deductions	As at 31.03.11	As at 31.03.11	As at 31.03.10
Land & Land Rights	631743	0	0	631743	0	0	0	631743	631743	631743
Buildings	250044099	147727492	30497	397741094	7934873	6239177	0	14234050	383507044	242109226
Plant & Machinery	3978286943	4242127152	3185889402	5034524693	-1251298899	137425503	461619741	-1575493137	6610017830	5229588842
Lines, Cables, Net work etc.	13404566261	3865645425	160337809	17109872877	1627540390	386653787	51523131	1962671046	15147201831	11777024871
Furniture & Fixtures	9535808	1271519	0	10807327	1021726	847927	0	1869653	8937674	8514082
Office Equipments	3249662	1556498	0	4806160	1000741	971451	0	1972192	2833968	2248921
Jeep & Motor Car	-1247474	0	310000	-1557474	-1359821	4935	261900	-1616786	59312	112347
Total	17645066042	8258328086	3346567708	22556826420	384839010	532202780	513404772	403637018	22153189402	17260227032
Fixed Assets as per Transfer Scheme	15059500000.	0	0	15059500000	14365264505	-2183195465	0	12182069040	2877430960	694235495
Grand Total	32704566042	8258328086	3346567708	37616326420	14750103515	-1650992685	513404772	12585706058	25030620362	17954462527

*Wijaya*

*Shivani*

*By*

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**DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED**  
 220 KV SUB STATION, BYE PASS ROAD, AGRA

**CAPITAL WORKS IN PROGRESS**

SCHEDULE-5

PARTICULARS		AS AT 31.03.2011	AS AT 31.03.2010
		(Amount in Rs.)	

Capital Works in Progress	4810412220	6162527029
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Total	4810412220	6162527029
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Notes :  
 \* It includes Establishment and Administration & General Cost related to works.

**STORES & SPARES**

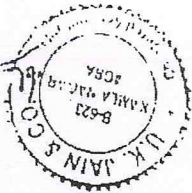
SCHEDULE-6

PARTICULARS		AS AT 31.03.2011	AS AT 31.03.2010
		(Amount in Rs.)	

Stock of materials	5397722223	3156834523
Less : Provision for Obsolete Stores	81500000	81500000

Total	5316222223	30753344523
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Note:- \* Include material issued to fabricators, obsolete material, scrap, transformers sent for repair and store excess/ shortage pending for investigation.



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**SCHEDULE-7**  
**SUNDRY DEBTORS**

PARTICULARS		AS AT 31.03.2011	AS AT 31.03.2010
Sundry Debtors			
Secured & Considered good			
Unsecured & Considered good			
Considered doubtful			
Less: Provision for Bad and Doubtful Debts			
Total		26236947915	18427118970
		16948195706	16628431215
		43185143621	35055550185
		16948195706	16628431215
		2359490555	16067628415
		16948195706	16628431215

Note :- \* Secured against security deposit from consumers.

**SCHEDULE-8**  
**CASH AND BANK BALANCES**

PARTICULARS		AS AT 31.03.2011	AS AT 31.03.2010
CASH IN HAND			
Cash in Hand (Including Imprest with Staff)			
Balances with Scheduled Banks			
In Current and other Accounts			
In Fixed Deposit Account			
Total		4398101346	4639907887
		2483909125	2606297572
		248100000	273700000
		2732009125	2879997572
		1666092221	1759910315



Handwritten signatures and initials: *W. K. Jain*, *W. K. Jain*, *W. K. Jain*, *W. K. Jain*

**DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED**  
220 KV SUB STATION, BYE PASS ROAD, AGRA

**SCHEDULE-9**

**OTHER CURRENT ASSETS**

PARTICULARS		AS AT 31.03.2011	AS AT 31.03.2010
(Amount in Rs.)			
Other receivables		110055950	122523647
Receivables from			
Poorvanchal Vidyut Vitran Nigam Limited	302860862		294068120
Paschimanchal Vidyut Vitran Nigam Limited	26160551		25960551
KESCO	0		4479735
U.P. Rajya Vidyut Utpadan Nigam Limited	213831		213831
U.P. Power Transmission Corporation Limited	82975370	412210614	72461605
<b>Total</b>		<b>522266564</b>	<b>519707489</b>

**LOANS AND ADVANCES**

PARTICULARS		AS AT 31.03.2011	AS AT 31.03.2010
(Amount in Rs.)			
ADVANCES (Unsecured)			
Suppliers/ Contractors		57784427	62598649
<b>Total</b>		<b>57784427</b>	<b>62598649</b>



DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED  
220 KV SUB STATION, BYE PASS ROAD, AGRA

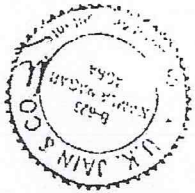
SCHEDULE-11

CURRENT LIABILITIES AND PROVISIONS

PARTICULARS		AS AT 31.03.2011	AS AT 31.03.2010
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(Amount in Rs.)

CURRENT LIABILITIES			
Liability for Purchase of Power	80941857472		58597871296
Liability for Transmission Charges	3638641499		2066124493
Liability for Capital Supplies/ Works	3891435715		3097480482
Sundry Liabilities	3076641928		3111502980
Staff Related Liabilities	10369666190		10442333292
Deposits and Retentions from Suppliers & Others	333016951		319260183
Electricity Duty and Other Levies payable to Govt.	1054240916		844924915
Provision for License Fee	20728500		0
Deposit for Electrification Works	433029091		46226451
Liabilities towards UP Power Sector Employees Trust		1954666407	
Provident Fund Liabilities	2042262593		1969856476
Pension & Gratuity Liabilities	39873438		88201529
Interest accrued but not due on Borrowings		122992409	
Amount Payable to :			
UP Power Corporation Limited	1839049015		
KESCO	6612317		
Madhyanchal Vidyut Vitran Nigam Ltd.	449464253		
Security Deposits from Consumers	2449295444		
Add : Interest on Security Deposits from Consumers	201753958		
Provisions	2651049402		
Provision for Audit Fees Expenses (Net)	1391978		
Total	101579263667		75672460326



Handwritten signatures and initials: *U.K. Jain*, *U.K. Jain*, *U.K. Jain*, *U.K. Jain*

DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED  
220 KV SUB STATION, BYE PASS ROAD, AGRA

SCHEDULE-12

REVENUE FROM SALE OF POWER

PARTICULARS	For the year ended on 31.03.11	For the year ended on 31.03.10
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(Amount in Rs.)

SUPPLY IN BULK  
Torrent Power Ltd. 0

Large Supply Consumers 3996963645

Industrial 7252422432

Traction 706835720

Irrigation 310017695

Public Water Works 8867550181

Small and Other Consumers 598274334

Domestic 6986324767

Commercial 3965046015

Industrial Low and Medium Voltage 2507518401

Public Lighting 282312817

STW & Pump Canals 1331997435

PTW & Sewage Pumping 1691047896

Miscellaneous Charges from Consumers 16764247331

Less : Energy Internally Consumed 206391592

155026457

Sub Total 25683162647

Add : Electricity Duty 655689839

Total 26338852486

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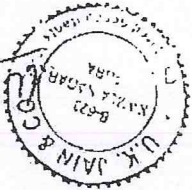
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Subsidies	RE Subsidy from Govt. of U.P.	Revenue Subsidy from Govt. of U.P.	Subsidy for Power Loans	Total
	653500000	278400000	8257303	3445757303
	660200000	298140000	0	3641600000
				3641600000

PARTICULARS	For the year ended on 31.03.11	For the year ended on 31.03.10
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(Amount in Rs.)

REVENUE SUBSIDIES AND GRANTS

SCHEDULE-13

Sub Total	30920024768	631709408	25683162647	Total
Add : Electricity Duty	655689839		655689839	
Less : Energy Internally Consumed	250693715		155026457	
Miscellaneous Charges from Consumers	208819603		206391592	
PTW & Sewage Pumping	15859317441	1691047896	16764247331	
STW & Pump Canals	1798611290	1331997435	1331997435	
Public Lighting	287074554	282312817	282312817	
Industrial Low and Medium Voltage	2520739573	2507518401	2507518401	
Commercial	3237554952	3965046015	3965046015	
Domestic	6124030828	6986324767	6986324767	
Small and Other Consumers	689840897	598274334	8867550181	
Public Water Works	558710834	310017695	310017695	
Irrigation	811784641	706835720	706835720	
Traction	9045281522	7252422432	7252422432	
Industrial				
Large Supply Consumers				
Torrent Power Ltd.				
SUPPLY IN BULK				

DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED  
220 KV SUB STATION, BYE PASS ROAD, AGRA

SCHEDULE-14

OTHER INCOME

PARTICULARS	For the year ended on 31.03.11	For the year ended on 31.03.10
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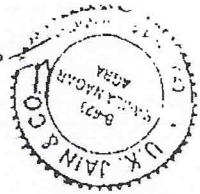
Interest from :		
Loans to Staff	52704	43203
Banks (Other than on Fixed Deposit)	2038788	1421702
Fixed Deposits	3311967	5403459
Delayed Payment Charges from Consumers	1586138301	6966231
Income from Contractors / Suppliers	16436012	1062730379
Rental from Staff	318667	41092967
Miscellaneous Receipts	20444534	242651
Total	1628740973	16330205

SCHEDULE-15

PURCHASE OF POWER

PARTICULARS	For the year ended on 31.03.11	For the year ended on 31.03.10
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Power Purchased from :		
Utter Pradesh Power Corporation Limited	43032257310	3421204760
Wheeling Charges (UPPTCL)	1801350306	1655958402
Total	44833607616	35868006162



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**DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED**  
220 KV SUB STATION, BYE PASS ROAD, AGRA

**REPAIRS AND MAINTENANCE**  
SCHEDULE-16

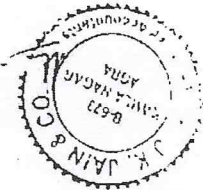
PARTICULARS	For the year ended on 31.03.11	For the year ended on 31.03.10
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Plant & Machinery	838599428	739359804
Buildings	4625798	4446630
Lines, Cables, Net works etc.	1247525455	1065902286
Furniture and Fixtures	80168	15714
Office Equipments	329976	403973
<b>Total</b>	<b>2091160825</b>	<b>1810268407</b>

**EMPLOYEES COST**  
SCHEDULE-17

PARTICULARS	For the year ended on 31.03.11	For the year ended on 31.03.10
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Salaries and Allowances	1265799898	1229170293
Dearness Allowance	495790744	388292855
Other Allowances	102006512	108112768
Bonus / Ex-gratia	12111994	3749851
Medical Expenses ( Re-imbursment )	15292109	13778947
Leave Travel Assistance	0	587793
Earned Leave Encashment	174569969	314376940
Compensation	362129	10543613
Staff Welfare Expenses	3191880	1638309
Pension and Gratuity	272651370	325575293
Other Terminal Benefits	30508072	24343101
<b>Sub Total</b>	<b>2372284677</b>	<b>2420169763</b>
<b>Less - Expenses Capitalised</b>	<b>863207015</b>	<b>893166665</b>
<b>Total</b>	<b>1509077662</b>	<b>1527003098</b>



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D. Jaiswal

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DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED  
220 KV SUB STATION, BYE PASS ROAD, AGRA

SCHEDULE-18

ADMINISTRATIVE, GENERAL & OTHER EXPENSES

PARTICULARS		For the year ended on 31.03.11	For the year ended on 31.03.10
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(Amount in Rs.)

Rent	2729128	759616	3232577
Rates & Taxes		2568028	1963901
Insurance		22148670	29961565
Communication Charges		17491722	15246084
Auditors Remuneration & Expenses	358990		155977
Audit Fees	130875	489865	500749
Travelling Expenses		2035177	78618
Consultancy Charges		18211447	15660103
Travelling & Conveyance		16848004	15758449
Printing & Stationery		3653492	1391513
Advertisement Expenses		250693715	155026457
Electricity Charges		51430	58525
Water Charges		15600	0
Entertainment		79777372	0
Technical Fee & Professional Charges		12722441	0
License Fee			0
Miscellaneous Expenses			0
Honorariums	3623922		0
Internal Audit (Fee & TA)	5798478		0
Revenue Expenses	22505354		0
Other Miscellaneous	123387331	155315085	202401115
Sub Total	585510792		441570923
Less - Expenses Capitalised	161517450		134552384
Sub Total	423993342		307018539
Other Expenses			950500
Compensation (Other than Staff)	10925049		
Total	434918391		307969039



Handwritten signatures and initials: *my*, *S. Mishra*, *BC*, *AK*



DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED  
220 KV SUB STATION, BYE PASS ROAD, AGRA

SCHEDULE-19

INTEREST & FINANCE CHARGES

PARTICULARS	For the year ended on 31.03.11	For the year ended on 31.03.10
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Interest on Loans:		
Govt of U.P.	128863972	129325433
PFC	9958485	13166998
REC	510355184	153807247
HUDCO	103711094	37117610
NCRPB	1548323	625673086
Interest to Consumers	138405770	152197690
Bank Charges	704950	666389
Discount to Consumers	0	1039266
Interest on Working Capital Loan	792907051	883425561
Guarantee Charges	3985094	2472012
<b>Total</b>	<b>1690439923</b>	<b>1375475842</b>



Handwritten signatures and initials: *U.K. Jain*, *AG*, *U.K. Jain*, *U.K.*

DAKSHINACHAL VIDYUT VITRAN NIGAM LIMITED  
220 KV SUB STATION, BYE PASS ROAD, AGRA

SCHEDULE-20

DEPRECIATION

PARTICULARS		For the year ended on 31.03.11	For the year ended on 31.03.10
Depreciation		1660674666	2073226737
Less : Equivalent amount of Depreciation on Assets acquired out of the Consumers Contribution and GO UP's Capital Subsidy		3839222554	445382978
		1276752112	1627843759

SCHEDULE-21

PROVISION FOR BAD & DOUBTFUL DEBTS

PARTICULARS		For the year ended on 31.03.11	For the year ended on 31.03.10
PROVISION		439147526	259854545
Bad and Doubtful Debts ( Sale of Power)		439147526	259854545
Total		439147526	259854545



Handwritten signatures and initials: *U.K. Jain*, *U.K. Jain*, *U.K. Jain*, *U.K. Jain*

# DAKSHINACHAL VIDYUT VITRAN NIGAM LIMITED

## SIGNIFICANT ACCOUNTING POLICIES

1. GENERAL
  - (a) The financial statements are prepared in accordance with the provisions of the Companies Act 1956. However, where there is a deviation from the provisions of the Companies Act, 1956 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Act, 1948 have been adopted.
  - (b) The accounts are prepared under historical cost convention on accrual basis unless stated otherwise and on accounting assumption of going concern. However, the account of Share Application Money is being done on Receipt Basis.
  - (c) Subsidy, Grants etc. are accounted for on cash basis. Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

### 2. FIXED ASSETS

- (a) Fixed Assets are shown at the value transferred as per the Transfer Scheme, 2003 and the additions as well as deductions made during the years 2003-04 to 2010-11.
- (b) All costs relating to the acquisition and installation of fixed assets till the date of commissioning are capitalized.
- (c) Consumers Contribution, Grants and subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.
- (d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be effected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of function at particular unit, employees cost and general & administration expenses are capitalized @ 15% on distribution rural electrification and deposit works, 11% on other works on the amount of total expenditure.
- (f) Borrowing cost during construction stage of capital assets, which was directly attributable to the construction of qualifying assets have been capitalised as per AS-16.

### 3. DEPRECIATION

- (a) Depreciation is charged on straight line method at the rates prescribed by the Companies Act, 1956.
- (b) Depreciation has been provided on fixed assets in use at the beginning of the year. Depreciation on additions to Fixed Assets during the year has been provided six month average basis.
- (c) Fixed assets are depreciated up to 90% of original cost after taking 10% as the residual value of assets.

### 4. STORES & SPARES

- (a) Stores & Spares are valued at cost.
- (b) Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts as and when sold.
- (c) Any shortage/excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

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**5. REVENUE / EXPENDITURE RECOGNITION**

(a) Revenue from sale of energy is accounted for on accrual basis.

(b) Late payment surcharge recoverable from consumers on energy bills is accounted for on cash basis due to uncertainty of realisation.

(c) The sale of electricity does not include electricity duty payable to the State Government as the same is not the income of the Nigam.

(d) Assessment of own energy consumption is done on the basis of connected load/hours of supply/meters.

(e) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.

(f) In case of detection of theft of energy, the consumer is billed on laid down norms irrespective of actual realisation from the consumer.

(g) Penal interest, over due interest, commitment charges and incentive/rebates on loans are accounted for on cash basis after final ascertainment.

**6. POWER PURCHASE**

The bulk power purchases from UPPCL is accounted for on the basis of bills raised by the UPPCL, the Holding Company.

**7. RETIREMENT BENEFITS**

(a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.

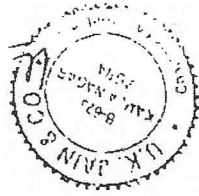
(b) Leave encashment and post retirement medical benefits are accounted for on the basis of claims received and approved during the year.

(H.K. Agarwal)  
Company Secretary  
(In Part Time)

(P.K. Jauhan)  
General Manager (FA&A)

(Saroj Kumar Mishra)  
Director (Finance)

(Ravi Vir Prasad)  
Managing Director



**DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED**  
**SCHEDULE NO. 22**

**NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF BALANCE SHEET AS AT 31.03.2011 AND PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED ON THAT DATE**

1. The Nigam was incorporated under the Companies Act, 1956 on 01.05.2003 and commenced the business operation w.e.f. 12.08.2003 in terms of Government of U.P. Notification No. 2740/P-1/2003-24-14P/2003 dated 12.08.2003.

2. The Nigam is a subsidiary of U.P. Power Corporation Ltd. The annual accounts for the year 2010-11 are based on the balances of assets and liabilities received as per Transfer Scheme, 2003. (Annexure-A) as well as the transactions pertaining to distribution business during the period 12.08.2003 to 31.03.2004 and the financial years 2004-05 to 2010-11. The final transfer scheme is yet to be issued and the balances in the accounts will be adjusted accordingly.

3. The share capital includes 500 Equity Shares of Rs.1000 each allotted to subscribers of Memorandum of Association and shown separately in Balance Sheet.

4. The energy is being purchased as bulk supply from UPPCL.

5. The liability for GPF, Pension and Gratuity Contribution during the period have been discharged to U.P. Power Sector Employees Trust partly by UPPCL and shown as payable to UPPCL by the Nigam. The liability have partly been discharged by the Nigam.

6. In the absence of asset wise break up of Plant and Machinery, Lines, Cables and other assets taken over as on 12.08.2003, the depreciation on these assets have been charged @ 4.75% on the value transferred under the Transfer Scheme, 2003 being the maximum rate prescribed for majority of the items in the Companies Act, 1956. The difference in Depreciation due to change of rate as well as on addition during the year for the period 2003-04 (12.08.2003 to 31.03.2004) to 2009-10 has been calculated & charged to the Profit & Loss Account for the year.

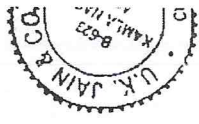
7. (a) Age-wise classification of Sundry Debtors could not be given for want of age-wise details of receivables transferred under the Transfer Scheme, 2003.  
(b) The Provision for bad & doubtful debts against revenue from sale of power has been made @ 5% on the incremental basis.

8. Difference between the loan transferred under provisional Transfer Scheme 2003 and actual loan has been shown in Restructuring Reserve Account.  
9. The loan received by UPPCL on behalf of the Nigam during the year 2010-11 amounting to Rs. 963978107.00 and repayment made by U.P.P.C.L. amounting to Rs. 338117796.00 have been accounted for in the books of the Nigam accordingly.  
10. Government dues in respect of Electricity Duty and other Levies amounting to Rs. 1054240915.74 shown in Schedule-11 includes Rs. 178737828.00 on account of Other Levies realised from consumers.

11. Necessary action for capitalisation of borrowing cost pertaining to APDRP Scheme has been taken as per AS-16.  
12. Liability towards Medical Expenses, Leave Encashment and LTC have been provided to the extent established.

13. Based on actuarial valuation report submitted by M/s Price Waterhouse Coopers to UPPCL (the Holding Company) provision for accrued liability on account of Pension and Gratuity for the period from 01.04.2010 to 31.03.2011 has been made @ 16.70% and 2.38% respectively on the amount of basic pay, Grade pay and DA paid to employees.

14. Amount due to SSI units could not be ascertained and interest there on could not be provided for want of complete information. Efforts are being made to segregate this information.



(H.K. Agarwal) Company Secretary (in Part Time)  
 (P.K. Jauhan) General Manager (F&A)  
 (Saroj Kumar Mishra) Director (Finance)  
 (Ranvir Prasad) Managing Director

19. Since the Company is principally engaged in the distribution business of Electricity and there are no other reportable segment as per AS-17, hence the disclosure as per AS-17 on segment reporting is not required.
20. The disclosure required as per AS-18 issued by ICAI on related parties transactions is not applicable as the Accounting Standard provides that "no disclosure is required in the financial statement of state-controlled enterprises as regards related party relationship with other state-controlled enterprises and transactions with such enterprises."
21. Due to carry forward losses / depreciation and uncertainty to recover such losses in near future, accounting of deferred tax assets as required by AS-22 issued by ICAI, New Delhi has not been made.
22. The figures shown in the Balance Sheet, Profit & Loss Account and Schedules have been rounded off to the nearest rupee.
23. Previous year figures as shown in the Balance Sheet, Profit & Loss Account and Schedules have been regrouped and rearranged, wherever considered necessary.

Sl. No.	Details	Amount (Rs. in lacs)	2010-11	2009-10
1	Claims against the company not acknowledged as debts.	87.01	-	-
2	Estimated amount of contracts remaining to be executed on capital account and not provided for.	5453.48	2849.64	-
3	Other money for which the company is contingently liable.	97.28	-	-

(b) Contingent Liabilities :-

Sl. No.	Details	2010-11	2009-10
(i)	Total number of units purchased	14296.431	12959.109
(ii)	Total number of units sold	11313.598	8840.369
(iii)	Distribution Losses	20.86%	31.78%

15. Employees cost includes remuneration to Managing Director and Director as under.
16. Debts due from Directors were Rs. NIL. (Previous year - NIL)
17. Payment to Directors and Officers in foreign currency towards foreign tours was NIL. (Previous year - NIL)
18. Information pursuant to provision of Para II of Schedule VI of Companies Act, 1956 are as under :-
- (a) Quantitative Details of Energy Purchased and Sold :-

Particulars	2010-11	2009-10
Salary and Allowances	Rs. 6.85 Lacs	Rs. 5.47 Lacs
Contribution to Gratuity/Pension	-	-

**ANNEXURE - A**

IN REFERENCE TO PARA NO. 2 OF NOTES ON ACCOUNTS (SCHEDULE - 22)  
ANNEXED TO BALANCE SHEET AND PROFIT & LOSS ACCOUNT FOR THE YEAR ENDED 31.03.2011

Statement showing the transfer of Assets & Liabilities to AGRDA DISCOM as per  
Schedule - A (Part-II) of the Uttar Pradesh Power Sector Reforms  
(Transfer of Distribution Undertakings) Scheme, 2003 vide Uttar Pradesh Shasan Ufa Anubhag 1,  
Notification No. 2740/P-1-2003-24-14P-2003, Dated August 12, 2003

Fixed Assets	Amount (Rs in Crores)
Gross Fixed Assets	1506.95
Less: Accumulated depreciation	671.94
Net Fixed Assets	834.01
Cap. Expd. in progress	52.98
Investments	-
Total Fixed Assets	886.99
Current Assets:	
Cash and Bank Balances	115.95
Total Stocks	27.72
Less: Provision for Obsolete Stores	8.15
Net Stock	19.57
Gross Receivables for Sale of Electricity	1785.00
Less: Provision for Bad & Doubtful debts	1565.29
Net Receivables for sale of Power	219.71
Other Receivables	3.24
Total Current Assets	358.47
Total Assets	1245.46
Net Worth	
Paid up and Subscribed Share Capital	346.19
Retained Earning (Losses)/Reserves	-
Consumers' Contributions	83.75
Capital Reserves	-
Grants - RE	22.90
Grants - APDRP	2.50
Total Net Worth	455.34
Long Term Debts	
GoUP Loans	2.50
IDBI - Deferred Credit	12.49
REC	225.79
Commercial Banks (SPA)	-
HDFC	-
PFC	-
NOIDA	38.78
UPSIDC	1.37
Urban Co-operative Bank	-
Others	12.42
IBRD	-
Working Capital Borrowings	-
GPF Liability	171.18
Total Long Term Loans	464.53
Current Liabilities	
Accounts Payable	240.94
Security Deposits from consumers	84.65
Accumulated Interest on Govt. Loans	-
Accumulated Interest on other IFl's	-
Overdue Principal not Paid	-
Total Current Liabilities	325.59
Total Liabilities	1245.46



D. Jaiswal  
Munshi

DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED  
220 KV SUB STATION, BYE PASS ROAD, AGRA

BALANCE SHEET ABSTRACT AND NIGAM'S GENERAL BUSINESS PROFILE

1 Registration details			
Registration No.	20-27460	Date	31
Balance Sheet Date		Month	3
		Year	2011
		State Code	20
2 Capital raised during the year			
(Amount in Rupees Thousands)			
Public Issue	NIL		
Rights Issue	NIL		
3 Position of Mobilisation and Development of Funds			
(Amount in Rupees Thousands)			
Total Liabilities	44292758		
Sources of Funds :			
Paid Up Capital	3700690		
Secured Loans	9216609		
Applications of Funds :			
Net Fixed Assets	29841033		
Accumulated Losses	74582153		
4 Performance of the Company			
(Amount in Rupees Thousands)			
Turnover (Gross Revenue)	36441059		
(+/-) Profit/Loss before Tax	(-) 13215217		
Earning per Share (in Rupees)	(-) 3571		
Product/Service Description			
(i) Purchase & Transmission of Electricity			
(ii) Distribution and Sale of Electricity			
Item Code No.			
	NA		
	NA		
Total Assets	44292758		
Reserves & Surplus	7553384		
Unsecured Loans	4372894		
Miscellaneous Expenditure	0		
Net Current Assets	(-) 60130427		
Total Expenditure	49655498		
(+/-) Profit/Loss after Tax	(-) 13215217		
Dividend rate in %	NIL		



*(Handwritten signatures and initials)*



DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED  
220 KV SUB STATION, BYE PASS ROAD, AGRA

CASH FLOW STATEMENT FOR THE YEAR ENDED 31st March, 2011

	2010-11	2009-10
A		
Cash Flow from operating activities		
Net Loss before prior period expenses	(1321.52)	(1236.51)
Adjustment for:		
a Depreciation	127.68	162.78
b Provisions including Bad Debts	43.91	25.99
c Interest expenses (Financing)	154.73	121.91
d Interest income	(0.54)	(0.70)
e Deferred Cost	0.00	0.00
f Prior Period Adjustment(Net)	261.88	(85.78)
SUB TOTAL	587.66	224.20
Operating profit before working capital changes	(733.86)	(1012.31)
Working Capital changes		
a Sundry Debtors	(824.89)	(327.85)
b Stores & Spares	(224.09)	(32.50)
c Other Current Assets	(0.26)	(2.34)
d Loans & Advances	0.48	1.70
e Preliminary Expenses	0.00	0.00
f Inter Unit Transfers	16.21	69.30
g Current Liabilities	2590.68	1104.32
SUB TOTAL	1558.13	812.63
Net Cash from operating activities - A	824.27	(199.68)
B		
Cash Flow from investing activities		
a Addition to fixed assets & WIP	(961.96)	(486.01)
b Interest Received	0.54	0.70
Net Cash Flow from investing activities - B	(961.42)	(485.31)
C		
Cash Flow from financing activities		
a Proceeds from Share Capital	368.61	454.86
b Proceeds from Borrowings (Net)	(156.22)	397.98
c Proceeds from Consumers' Contribution and GoP Capital Subsidy	55.31	98.61
d Interest paid on borrowings	(154.73)	(121.91)
Cash Flow from financing activities - C	112.97	829.54
Net increase in Cash and Cash equivalents (A+B+C)	(24.18)	144.55
Cash and Cash equivalents at the beginning of the year	463.99	319.44
Cash and Cash equivalents at the end of the year	439.81	463.99

(Rs. in Crores)

(H.K. Agarwal)  
Company Secretary  
(In Part Time)

(P.K. Jauhan)  
General Manager (FA & A)

(Saroj Kumar Mishra)  
Director (Finance)

(Ranvir Prasad)  
Managing Director

